

ELECTRIC VEHICLES AND THE ENERGY MARKET

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EV'S ARE MORE THAN CARS

- Smooth, Clean Quiet, good for the environment
- Big issue is : charging
 - How big a battery is necessary for the car – what about the grid?
 - Linked to renewable energy – Very low footprint
 - What renewable sources will it come from?
 - Solar
 - Hydro
 - Wind
 - Geothermal
 - How is it delivered to the car
 - Local generation
 - Centralised / Decentralised Via the Grid
 - What else can that power do
 - Grid Support
 - Grid augmentation and expansion
 - Other storage

WHAT DOES AN EV HAVE TO DO WITH THE NEM



- People are a mobile source of demand
- EV's could be either mobile supply or demand
- Charging of EV's comes from many potential sources
 - Local generation
 - Solar panels
 - Wind turbines
 - Small generation units that are part of a smart home
 - The Grid
 - Centralised power stations
 - Decentralised power stations
 - Smart Grids
- Currently in the NEM
 - Wholesale prices reflect supply scarcity
 - Little or no energy storage

HOW MUCH POWER FOR EV'S

- Calculations from AutoCRC - 20,000GWh
 - About half the size of the expanded MRET scheme
 - Hydro
 - Snowy Hydro is ~3,700 MW installed, producing ~4,500 GWh annually
 - Tasmania has ~2,600 MW installed ,producing ~10,000 GWh annually
 - But what about future droughts?
 - What other hydro resources can we get?
 - Wind turbines
 - ~1,780 MW currently installed delivering about 5,000 GWh annually
 - So around 7-8000 MW of wind turbines
 - Solar
 - ~120MW ~50,000 homes
 - So around 11-12,000 MW of Solar panels
 - Geothermal
 - Currently no commercial scale plant operating
 - Massive potential once technical issues resolved
 - Obviously the solution is a combination of these and other sources
- Better Place: 6 million vehicles by 2030 is around 13-14,000 GWh

WHAT DO YOU KNOW ABOUT WIND POWER



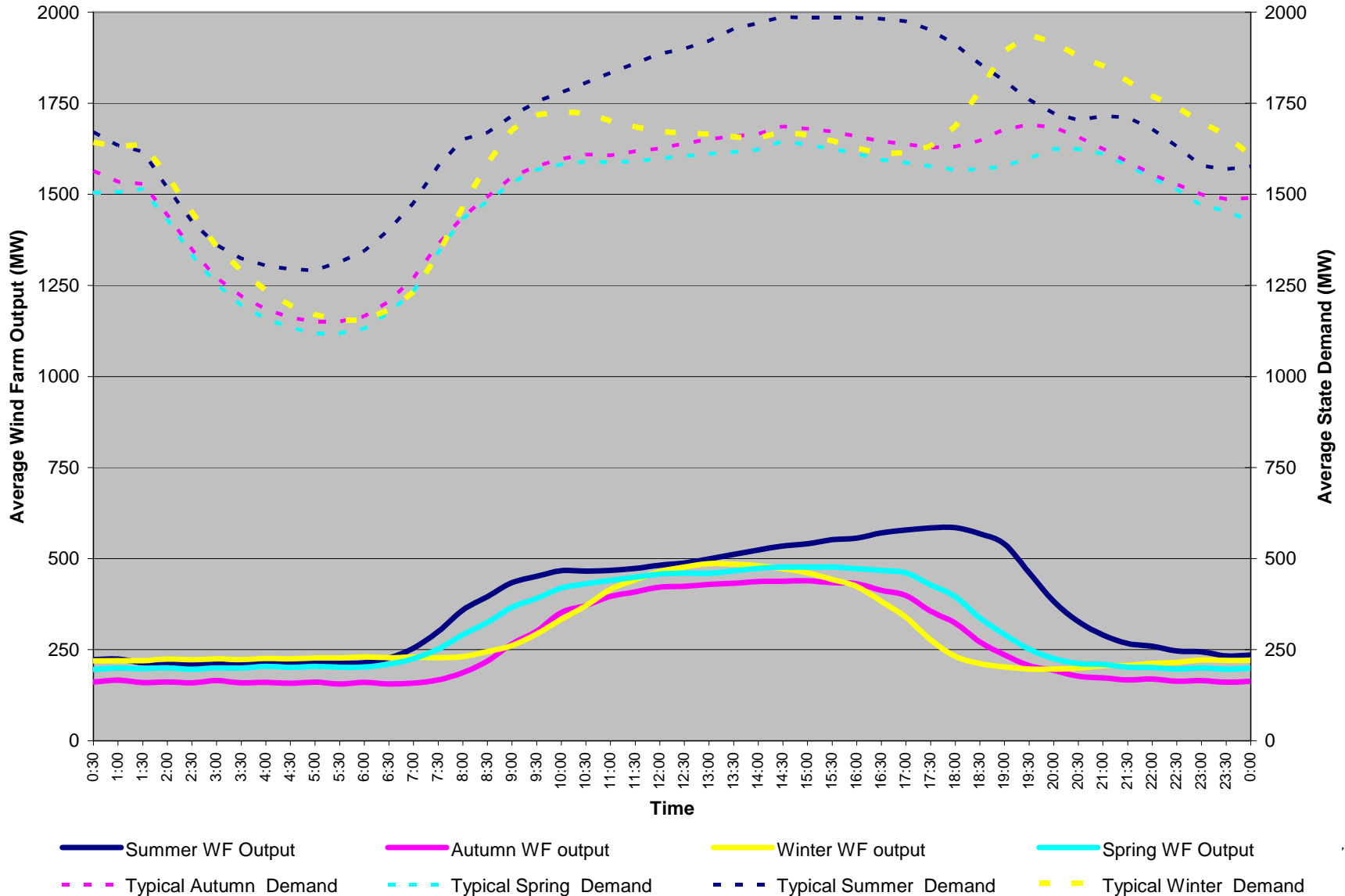
- Intermittent resource
 - Predictability aided by forecasting systems but...
 - Typical capacity factor between 30% and 40%
 - Contribution during current peak demand periods
 - 3% in SA , 8% in Vic, 0% in Tas
 - On average generation follows a diurnal pattern
 - Best Resources in SA and VIC but good sites in NSW
 - ~1780MW operating
 - Cost typically ~\$100/MWh
 - Currently around +15,000MW of projects under consideration

RELATIVE TO DEMAND

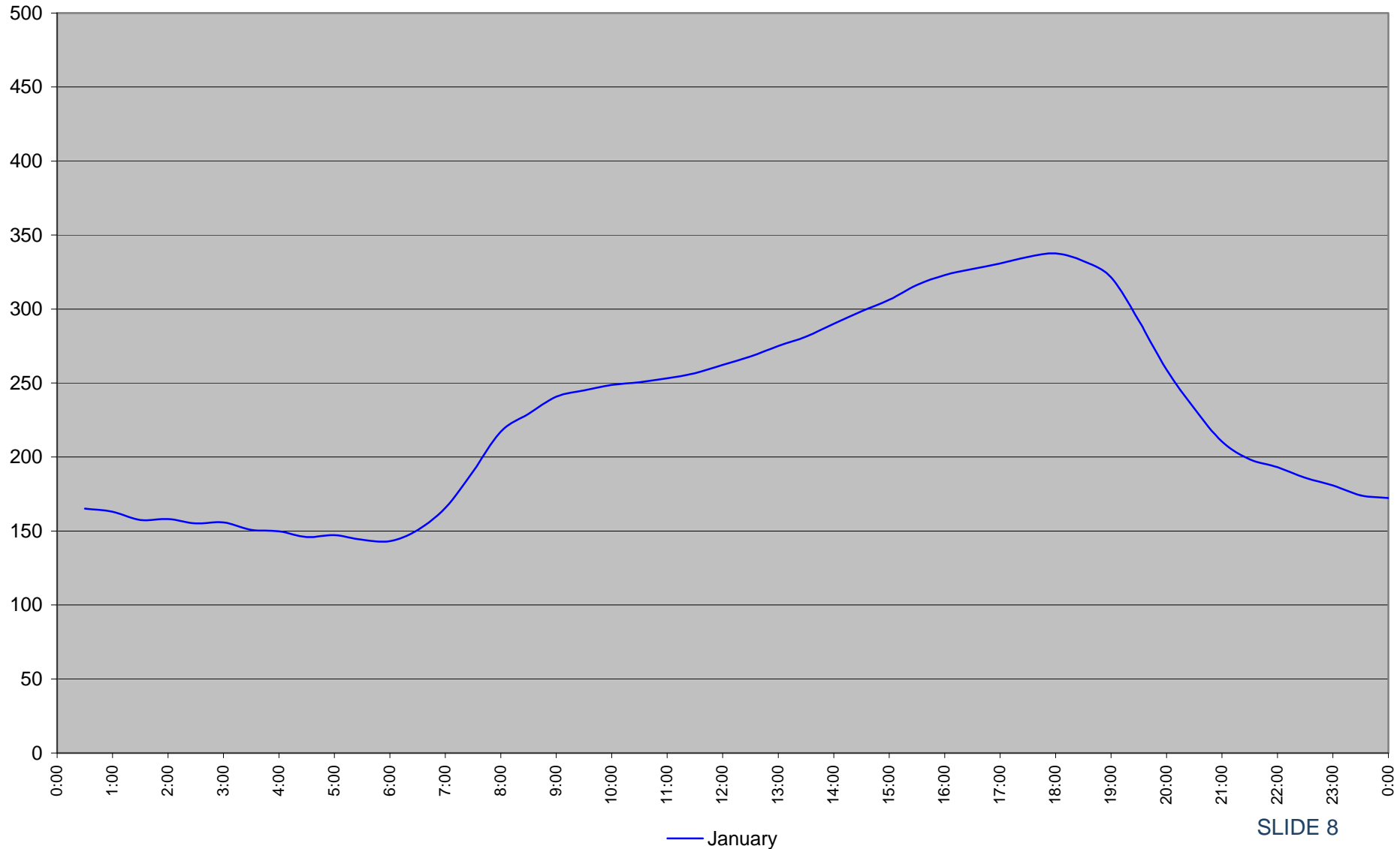
1000MW INSTALLED



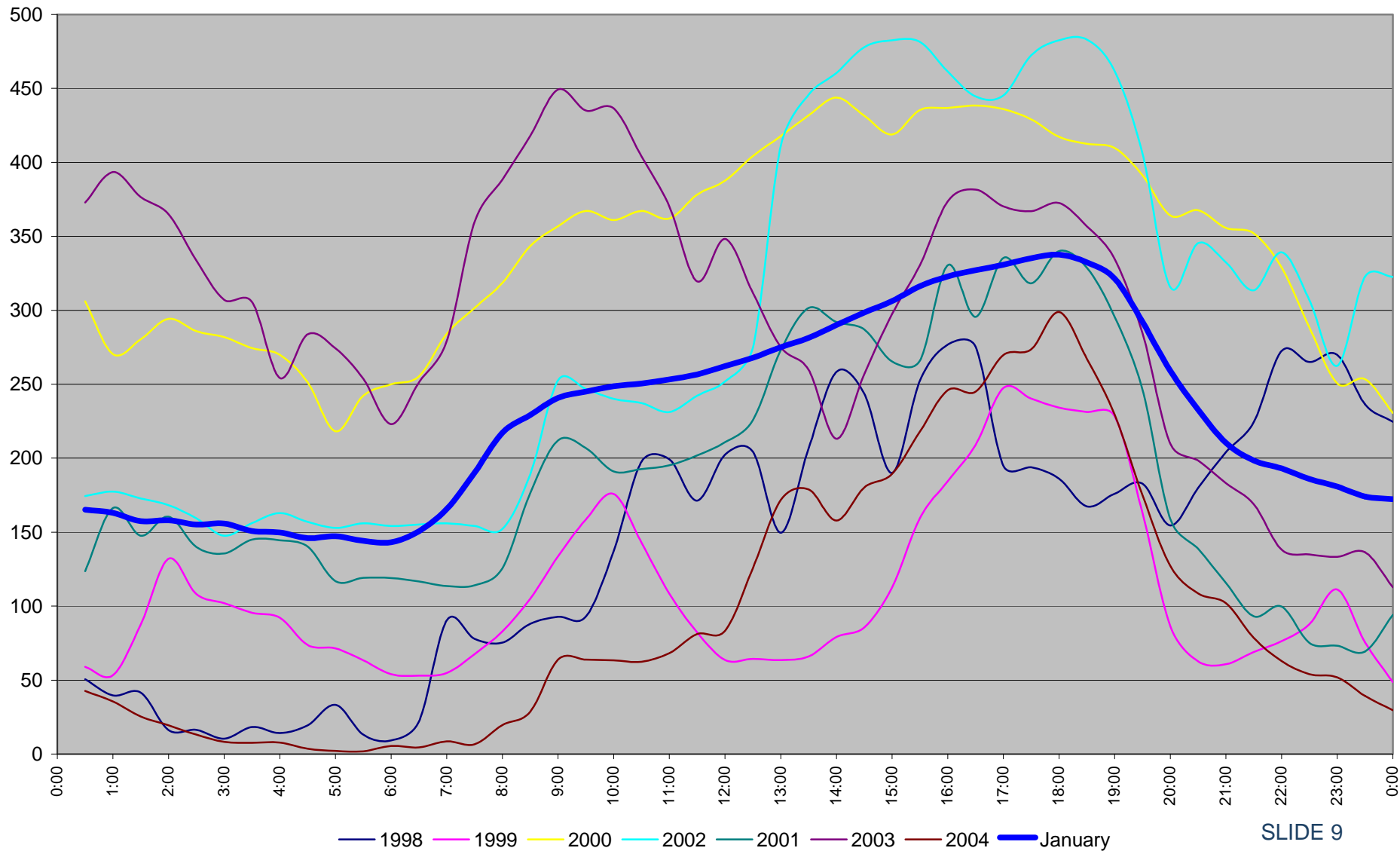
Seasonal Wind Farm Output Vs State Demand



AVERAGE VS ACTUAL



AVERAGE VS ACTUAL



WHAT DO YOU KNOW ABOUT SOLAR POWER



- Intermittent resource
 - No forecasting systems available at the moment
 - Typical capacity factor between 16% and 20% for rooftops slightly better for other systems
 - Contribution during current peak demand periods
 - 50% in SA unknown in other states
 - generation pattern may match travel / charging in summer
 - ~120MW operating
 - Cost typically \$200-300/MWh
 - Large potential but implementation is slow

WHAT DO YOU KNOW ABOUT GEOHERMAL POWER



- Potentially a base load resource
- Two main types Hot Saturated Aquifers and Hot Dry Rock
 - Drilling to depth is feasible
 - On ground generation technology is feasible
 - Low temperatures (<300C) low thermodynamic efficiency but..?
 - Currently not commercial
 - Targets for +500MW by 2020
 - Initially ~\$120/MWh dropping to \$80/MWh in time
 - Currently best resources a long way from the load centres.
 - Massive potential- estimated +7000 years of supply of all of Australia's energy needs

- Dumb Charge
 - Plug it in when ever and where ever you stop
 - Charge it up as soon as it is plugged in
 - Very simple!
 - No communication overhead
 - Can't be seen as “green” - no link to renewable generation
 - Really bad for the grid and peak demand management
 - Mobile transient loads
 - the CBD in the morning with your office loads
 - The suburbs in the afternoon with your home loads
 - Adding to demand in peak periods pushes up prices

- Smart Charge
 - Plug it in when ever and where ever you stop
 - Charge it up only as much as is necessary
 - Car records data on trips, locations, potential future destination ie tell the car you are going to grandma's house next, or to the office tomorrow
 - When demand at the location drops to match network capability - > charge
 - Limit load on network from all devices to a maximum, use the car to supply some of that charge
 - Minimal additional grid infrastructure
 - Holding prices up by maintaining demand or lifting demand in off peak
 - Greater time to coincide with renewable generation

- **Green Charge**
 - Plug it in when ever and where ever you stop
 - Charge it up only as much as is necessary but only if there is green power available to you in your area
 - Car records data on trips, locations, potential future destination ie tell the car you are going to grandma's house next, or to the office tomorrow
 - **Grid tells the charger what green power is available**
 - How much green power is going in
 - Can you get it here
 - **BIG communication overhead.**
 - What happens if the car battery is low or flat and renewable energy isn't available?
 - Can you select black power?
 - Bigger battery – more opportunity to charge

HOW DO YOU CHARGE A CAR?



- **Smart Green Charge**
 - Plug it in when ever and where ever you stop
 - Charge it up only as much as is necessary but only if there is green power available to you in your area
 - Car records data on trips, locations, potential future destination ie tell the car you are going to grandma's house next, or to the office tomorrow
 - Grid tells the charger what green power is available
 - How much green power is going in
 - Can you get it here
 - Car tells the Grid how much power is stored an available to offset customer demand
 - **BIGGER** communication overhead.
 - What happens if the car battery is low or flat and renewable energy isn't available?
 - Can you select black power?
 - Bigger battery – more opportunity to charge when renewable available

LOTS OF CHALLENGES WITH EV'S



- Forecasting Demand
 - Instantaneous customer demand will be dramatically affected over the day and between days
- Operational
 - What visibility to the market operator
 - Matching requirements
- Regulatory and Settlement
 - NER has retailer obligations
 - Does the charge post belong to one retailer or many are they like ATM's
 - GHG reporting
 - Connection and grid performance standards and costs
 - Safety
 - Supply back to the grid
 - Emergencies and maintenance

YOUR ATTENTION IS APPRECIATED

And so are your questions

